

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	215,82	5,28	2,5%
Peak	222,43	-3,53	-1,6%
Off-peak	212,15	10,17	5,0%
Maximum	303,22		
Minimum	70,22		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 8.031	12,0	-1,9%
	Foreign 973	1,4	-16,9%
	Total 9.004	13,4	-3,8%
Sales	National 4.726	7,0	-5,8%
	Foreign 967	1,4	-17,1%
	Total 5.693	8,5	-7,9%
Purchases	National 5.612	8,4	-8,2%
	Foreign 81	0,1	11,7%
	Total 5.693	8,5	-7,9%

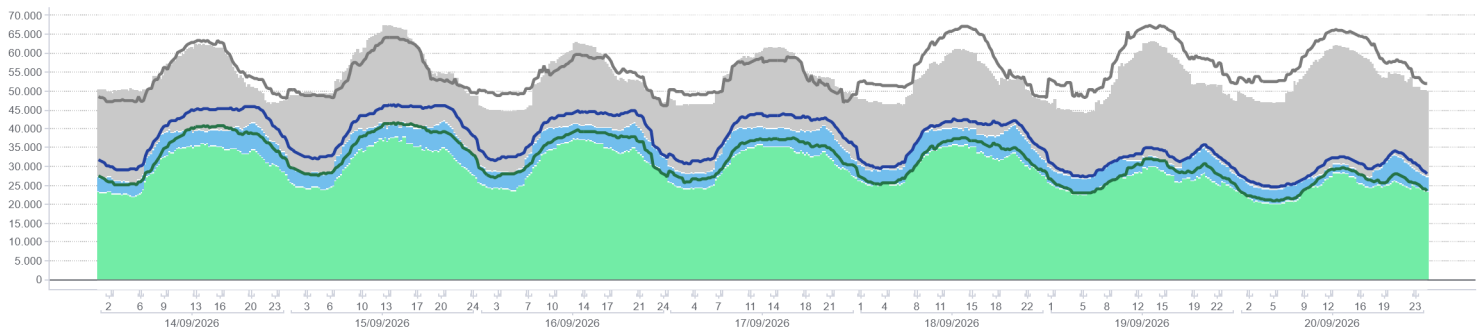
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

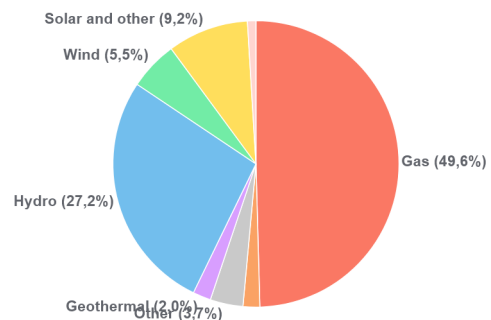
	GWh	Change (%)	Structure
IPEX	4.879	-8,6%	85,7%
Market participants	3.379	-6,9%	59,3%
GSE	539	-0,6%	9,5%
Foreign zones	962	-17,4%	16,9%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	814	-4,0%	14,3%
Foreign zones	6	140,0%	0,1%
National zones	808	-4,4%	14,2%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.693	-7,9%	100,0%
VOLUMES UNSOLD	3.311	4,4%	
TOTAL SUPPLY	9.004	-3,8%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.879	-8,6%	85,7%
Acquirente Unico	81	-23,1%	1,4%
Other market participants	3.597	-11,8%	63,2%
Pumped-storage plants	51	1,0%	0,9%
Foreign zones	81	11,7%	1,4%
Balance of PCE schedules	1.068	3,9%	18,8%
PCE (including MTE)	814	-4,0%	14,3%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.882	0,3%	33,1%
Balance of PCE schedules	-1.068	3,9%	-18,8%
VOLUMES PURCHASED	5.693	-7,9%	100,0%
VOLUMES UNPURCHASED	478	7,7%	
TOTAL DEMAND	6.171	-6,9%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.607	3,9	-255	-8,9%
Gas	2.342	3,5	-262	-10,1%
Coal	89	0,1	-1	-1,1%
Other	175	0,3	8	5,1%
Renewable	2.074	3,1	-21	-1,0%
Geothermal	97	0,1	-2	-1,9%
Hydro	1.284	1,9	0	0,0%
Wind	260	0,4	-28	-9,8%
Solar and other	433	0,6	9	2,2%
Pumped storage	45	0,1	-16	-26,4%
Total	4.726	7,0	-292	-5,8%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		211,56	1,5%	211,99	-0,2%	211,83	-0,3%	211,45	0,4%	215,00	2,1%	279,66	26,7%	205,16	-0,1%
	Peak	222,22	-1,7%	222,47	-2,6%	222,01	-2,8%	220,95	-0,9%	214,68	-3,7%	238,92	6,7%	203,79	-4,7%
	Off-peak	205,64	3,5%	206,17	1,2%	206,17	1,2%	206,17	1,2%	215,17	5,6%	302,28	38,1%	205,92	2,6%
Maximum		300,00		312,00		312,00		312,00		379,33		414,00		312,00	
Minimum		60,00		60,00		60,00		60,00		78,00		78,00		60,00	

Zonal volumes

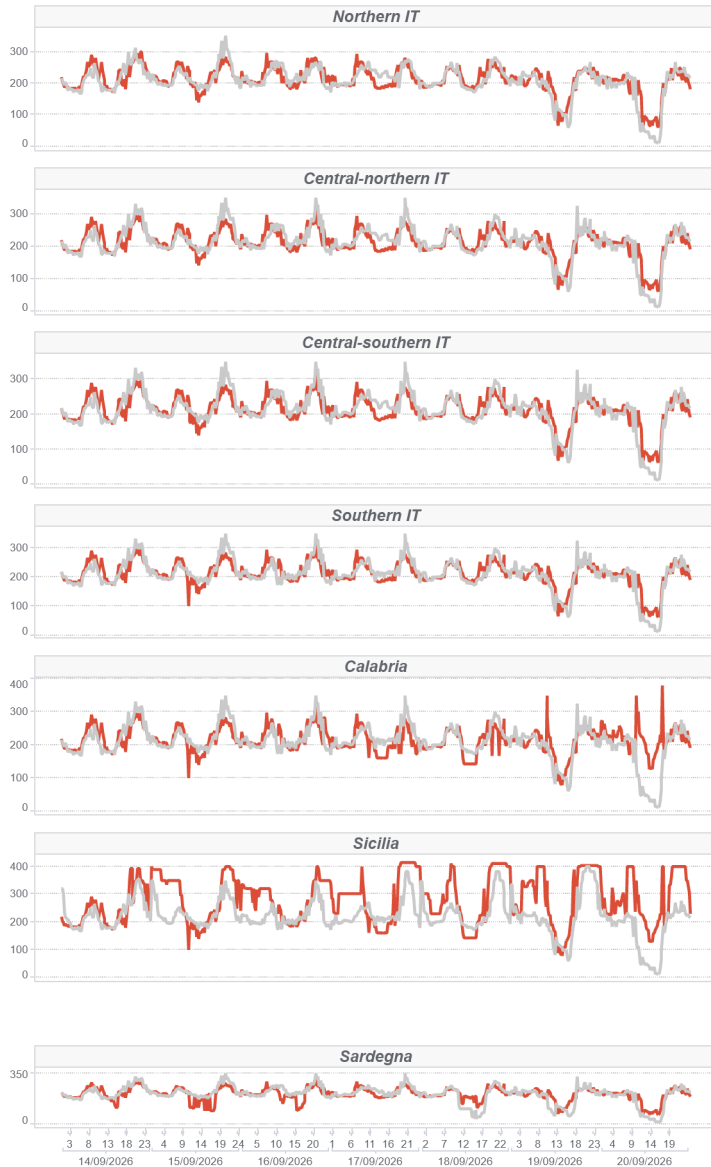
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.278	47	302	-43	1.202	-16	893	-24	476	-163	575	30	305	15
Sales	Total	2.421	-114	236	-43	678	-45	631	-36	207	-114	311	66	241	-6
Purchase	Total	3.100	-176	493	-44	1.021	-122	368	-60	112	-22	344	-59	174	-18
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,4	1,1%	0,4	-12,4%	1,8	-1,3%	1,3	-2,6%	0,7	-25,5%	0,9	5,5%	0,5	5,1%
Sales	Average	3,6	-4,5%	0,4	-15,4%	1,0	-6,2%	0,9	-5,3%	0,3	-35,6%	0,5	27,1%	0,4	-2,5%
Purchase	Average	4,6	-5,4%	0,7	-8,1%	1,5	-10,6%	0,5	-13,9%	0,2	-16,7%	0,5	-14,6%	0,3	-9,3%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Coal		-	-	-	-	-	-	-	-	-	-	-	-	0,1	-1,1%
	Other	0,1	5,7%	0,0	-9,0%	0,0	2,6%	0,0	-14,8%	0,0	18,8%	0,1	14,6%	0,0	9,4%
Renewable		1,5	1,5%	0,3	0,1%	0,5	-0,2%	0,4	-10,6%	0,1	1,3%	0,2	1,0%	0,1	-4,7%
	Geothermal	-	-	0,1	-1,9%	-	-	-	-	-	-	-	-	-	-
Hydro		1,2	0,8%	0,1	3,1%	0,2	0,6%	0,2	-2,6%	0,1	-4,9%	0,1	-8,9%	0,0	3,7%
	Wind	0,0	-27,9%	0,0	-18,3%	0,1	-9,9%	0,2	-18,9%	0,0	13,1%	0,1	29,0%	0,0	-32,3%
Solar and other		0,3	5,2%	0,0	2,7%	0,1	3,8%	0,0	-2,3%	0,0	-3,2%	0,1	-6,4%	0,1	1,8%
	Pumped storage	0,1	-32,2%	-	-	0,0	5,4%	-	-	-	-	0,0	-	0,0	-100,0%
Total		3,6	-4,5%	0,4	-15,4%	1,0	-6,2%	0,9	-5,3%	0,3	-35,6%	0,5	27,1%	0,4	-2,5%

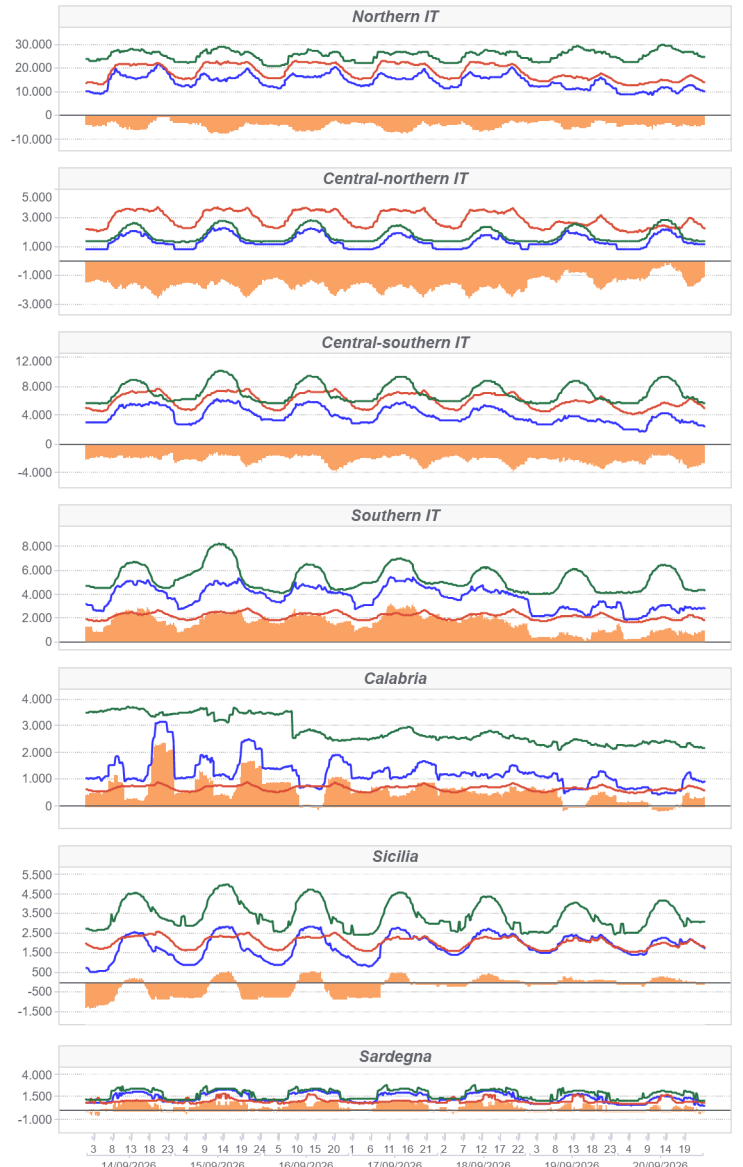
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow

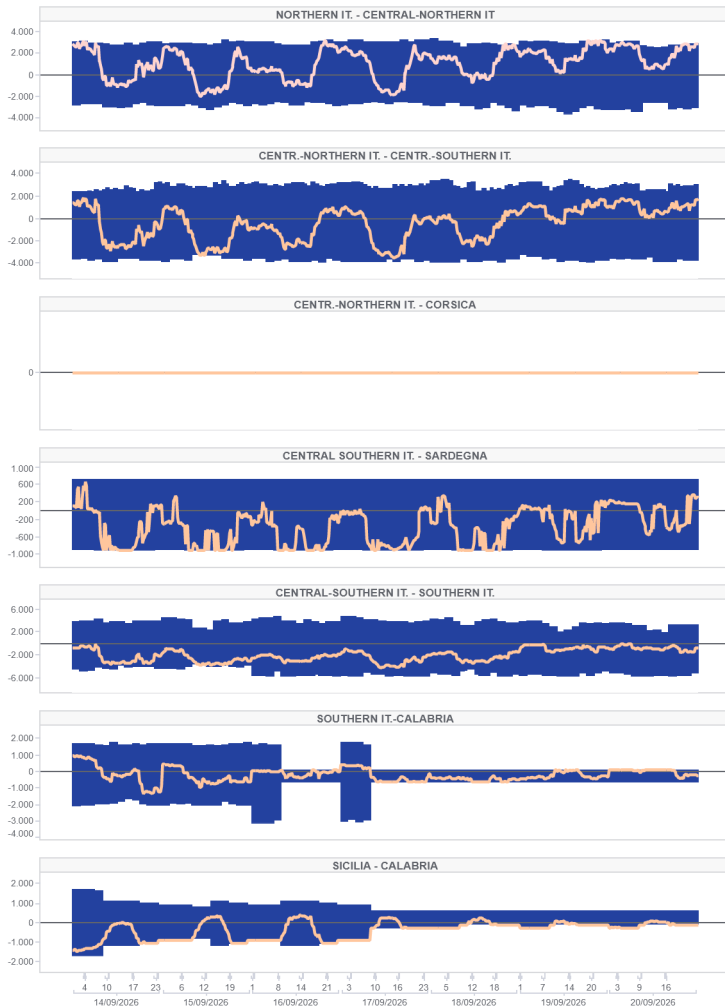


Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.37	Week. n.38	Week. n.37	Week. n.38	Week. n.37	Week. n.38	Week. n.37	Week. n.38
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0.0%	0.0%
	CSUD-MONT	0.0%	3.7%	1.009	1.019	0	41	0.0%	0.1%
Montenegro - Central Southern It.	MONT-CSUD	33.3%	27.4%	1.000	964	523	540	17.4%	15.3%
	NORD-SLOV			0	0	0	0		
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0		
	NORD-SVIZ			3.485	3.569	0	0	0.0%	0.0%
Switzerland - Northern It.	SVIZ-NORD	100.0%	100.0%	4.149	n.a.	2.050	2.421	49.4%	n.a.
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.37	Week. n.38	Week. n.37	Week. n.38	Week. n.37	Week. n.38	Week. n.37	Week. n.38
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	61.2%	47.3%	2.680	2.943	1.179	873	0.4%	0.0%
	CSUD-CNOR	38.8%	52.7%	3.706	3.706	1.350	1.648	0.0%	0.7%
	CNOR-CORS	1.8%		128		122	0	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.6%	0.0%	150		17	0	0.0%	0.0%
	CSUD-SARD	28.0%	26.2%	706	720	185	155	0.4%	0.0%
Centro Sud - Sardegna	SARD-CSUD	72.0%	73.8%	754	887	426	532	10.6%	15.5%
	CSUD-SUD	1.9%		3.557	3.729	130	0	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	98.1%	100.0%	4.262	5.059	1.909	1.995	5.8%	0.7%
	CORS-SARD	1.8%	0.0%	150		122	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS	0.6%		150		17	0	0.0%	0.0%
	CNOR-NORD	15.5%	24.3%	2.851	2.852	716	945	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	84.5%	75.7%	3.021	2.999	2.179	1.720	18.2%	3.7%
	COAC-SARD	0.0%	0.0%	18	18	0	0		
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	85	85	78	48	0.0%	0.0%
	CALA-SICI	95.4%	80.4%	1.674	601	1.116	501	17.1%	57.6%
Sicilia - Calabria	SICI-CALA	4.6%	19.6%	1.664	828	113	172	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0	0.0%	
Sicilia - Malta	SICI-MALT	66.7%	100.0%	225	225	177	173	12.9%	6.4%
	CALA-SUD	54.8%	64.9%	1.826	1.214	604	427	0.0%	8.6%
Southern It.-Calabria	SUD-CALA	45.2%	35.1%	1.622	709	619	233	0.0%	10.6%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.37	Week. n.38	Week. n.37	Week. n.38	Week. n.37	Week. n.38	Week. n.37	Week. n.38
Coupling - Austria Coupling	COUP-XAUS	19.9%	13.8%	91	118	93	96	18.0%	12.6%
	XAUS-COUP	76.6%	85.7%	288	350	260	335	69.0%	77.4%
	COUP-XFRA	0.3%	1.5%	1.780	885	10	40	0.3%	1.0%
Coupling - France Coupling	XFRA-COUP	99.7%	98.4%	3.782	2.218	3.573	2.165	86.0%	89.6%
	BSP-COUP	79.6%	84.2%	528	440	498	394	68.5%	68.2%
Coupling - Slovenia Coupling	COUP-BSP	14.3%	12.4%	616	623	431	415	7.3%	5.1%
	COUP-NORD	99.7%	98.1%	10.000	10.000	4.090	2.740	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP	0.3%	1.9%	10.000	10.000	20	186	0.0%	0.0%
	SUD-XGRE	8.3%	23.2%	500	500	290	424	3.6%	14.3%
Southern It.-Grecia Coupling	XGRE-SUD	88.1%	72.0%	500	500	478	462	80.4%	61.3%

National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

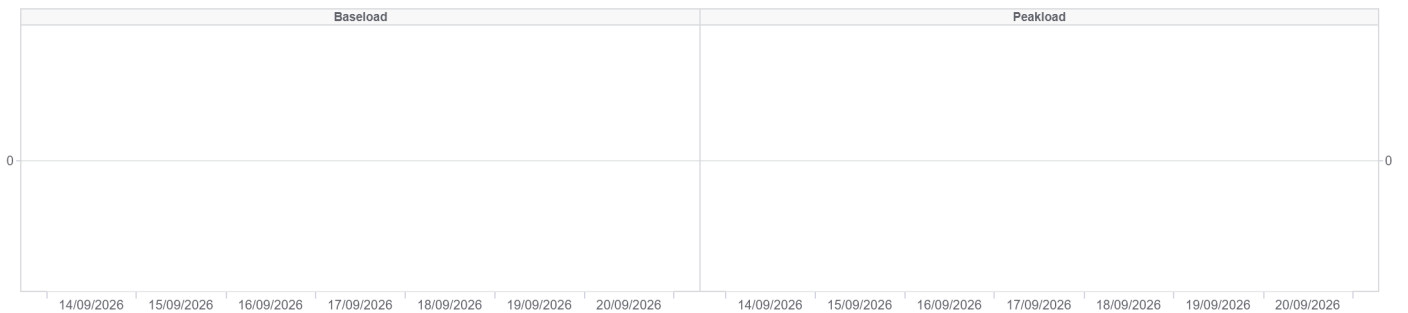
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-09-14						
	BL-2026-09-15						
	BL-2026-09-16						
	BL-2026-09-17						
	BL-2026-09-18						
	BL-2026-09-19						
	BL-2026-09-20						
	PL-2026-09-14						
Peakload	PL-2026-09-15						
	PL-2026-09-16						
	PL-2026-09-17						
	PL-2026-09-18						
TOTAL							

 Volumes  Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-10		201,19	0,0%		0	0	0	0		0	0
	BL-M-2026-11		219,44	11,1%		0	0	0	0		0	0
	BL-M-2026-12		221,31	17,1%		0	0	0	0		0	0
	BL-Q-2026-04		213,91	9,2%		0	0	4	8.836		41	90.569
	BL-Q-2027-01		202,91	22,4%		0	0	0	0		0	0
	BL-Q-2027-02		135,50	11,0%		0	0	0	0		0	0
	BL-Q-2027-03		131,76	0,0%		0	0	0	0		0	0
	BL-Y-2027		155,58	10,4%		0	0	0	0		5	43.800
Peakload	PL-M-2026-10		222,37	12,9%		0	0	0	0		0	0
	PL-M-2026-11		233,51	10,1%		0	0	0	0		0	0
	PL-M-2026-12		238,44	16,5%		0	0	0	0		0	0
	PL-Q-2026-04		231,51	13,2%		0	0	0	0		0	0
	PL-Q-2027-01		214,72	22,4%		0	0	0	0		0	0
	PL-Q-2027-02		129,30	11,1%		0	0	0	0		0	0
	PL-Q-2027-03		131,07	0,0%		0	0	0	0		0	0
	PL-Y-2027		161,40	10,6%		0	0	0	0		0	0

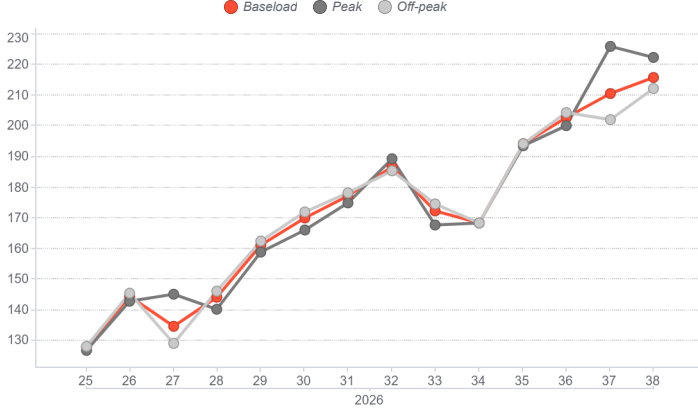
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	576	-17,3%	12,5%
Peak	4	0,0%	0,1%
Non Standard	4002	-0,8%	87,2%
Bilateral	4582	-3,2%	99,8%
MTE	7	0,0%	0,2%
Total PCE	4589	-3,2%	100,0%
Net position	2660	-3,2%	58,0%

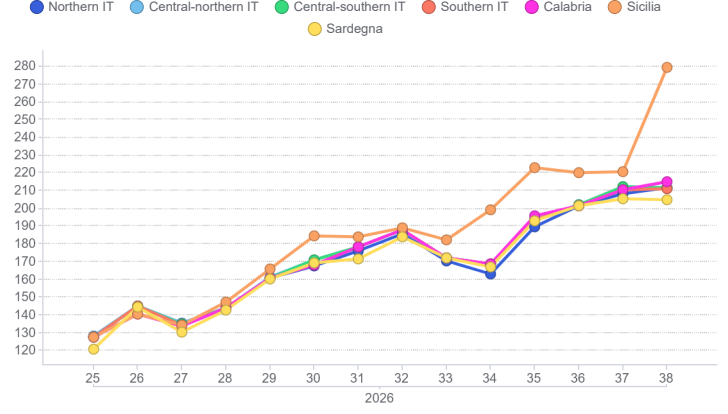
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.113	0,3%	1.882	0,3%
Rejected	299	14,3%	0	135,3%
Registered	814	-4,0%	1.882	0,3%
Scheduled deviation	1.846	-2,8%	778	-10,7%
Balance of schedules	0		1.068	

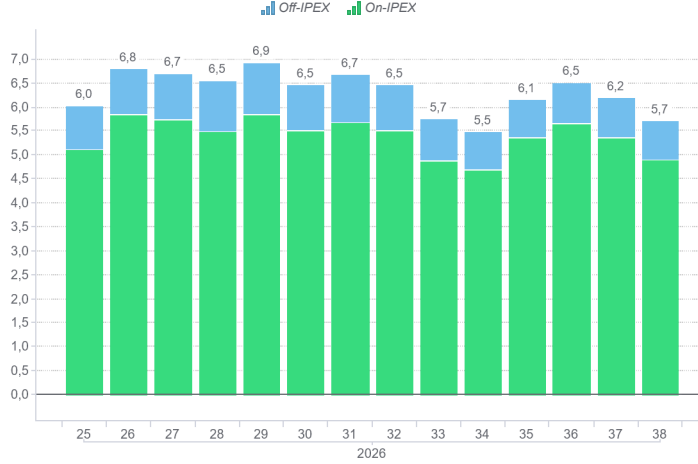
MGP - PUN Index GME (€/MWh)



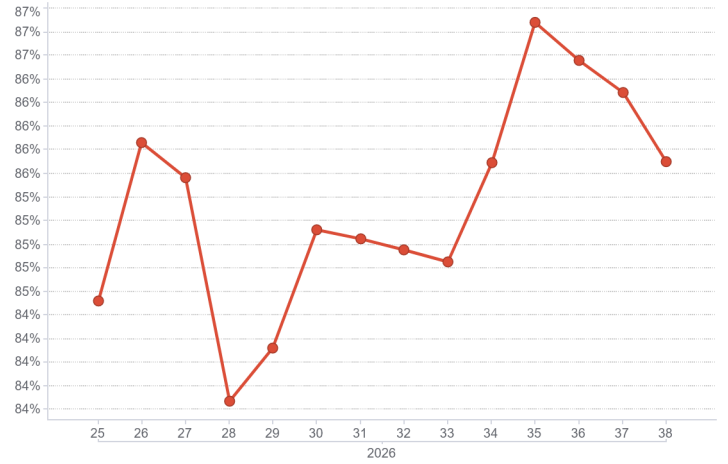
MGP - Zonal Price (€/MWh)



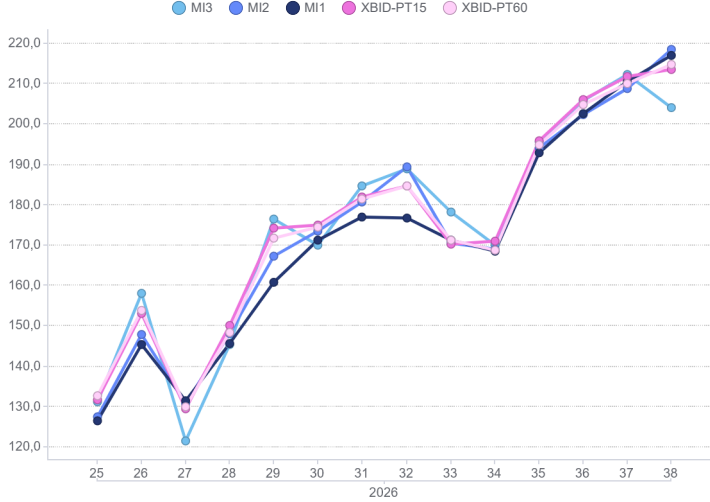
MGP - Volumes (TWh)



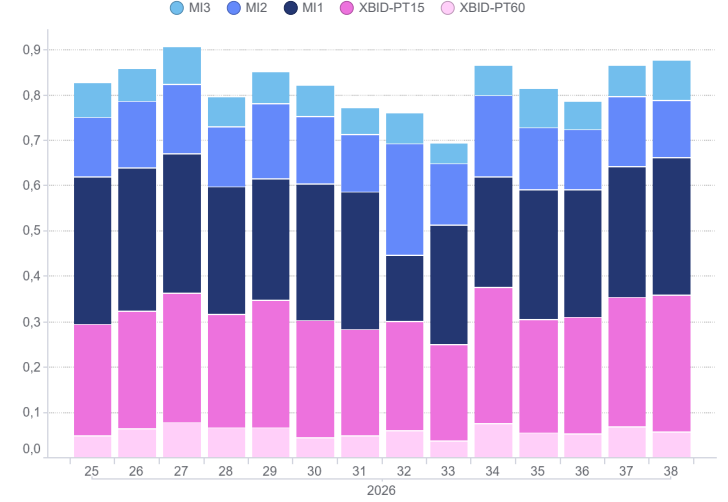
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

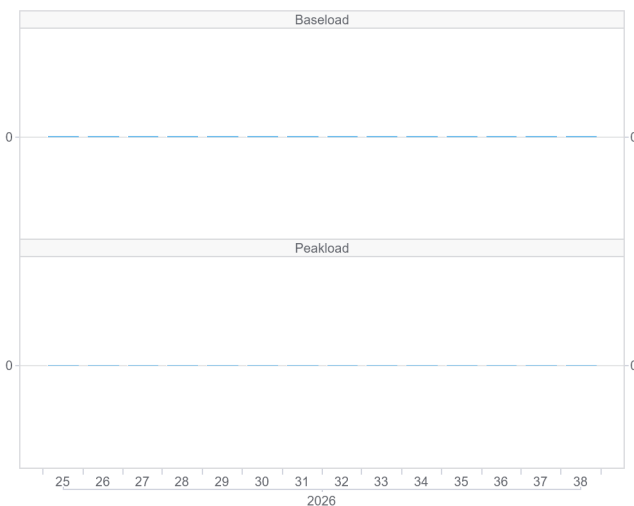


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

